

SJ Single Joint Elevator Operation Manual

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Revision History

Rev	Date	leason					
Α	4/24/15	Issued for Use					

Description of Change

Rev	Change
В	

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GENERAL

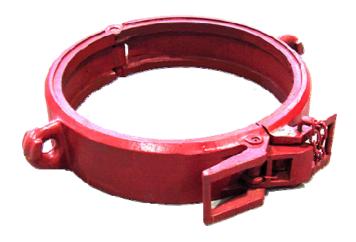


Figure 1 - SJ

Texas International Oilfield Tools (TIOT) offers single joint (SJ) elevators to handle a large range of tubular. See Specifications table on page 5 for ranges. SJ elevators are used to add tubular to a string, hoisting a single casing, tubing, or collared type pipe.

The elevator has a simple, reliable latch which locks simultaneously when elevator is closed. The latch lock pin, when set, prevents the latch from opening. The latch lock pin is fixed onto the elevator to prevent loss. Handles facilitate easy and ergonomic operator use. The SJ elevator hangs from a swivel suspension assembly using the elevator's lifting eyes.



The SJ elevator can ONLY hoist up to 5 short tons (4.54 metric tons)

CONVENTIONS

IM	IMPORTANT SYMBOL IDENTIFICATION						
WARNING to Operators / Users							
Ţ.	CAUTION to Operators / Users						
NOTE	NOTIFICATION to Operators / Users						

Table 1

SAFETY

Texas International's equipment is used and installed in controlled rig environments involving hazardous operations and situations.

All personnel performing installation, operations, repair or maintenance on this elevator must have knowledge of rig procedure. All crew in the vicinity of operations should be trained on rig safety and tool operation.

SPECIFICATIONS

Size Range (in)	Part Number PN - BC	Weight (lb)*		
22/9 42/4	T39039-XXX	21		
2 3/8 - 4 3/4	139039-888	30		
5 - 6 5/8	T39040-XXX	31		
3-03/8	139040-888	40		
7 - 7 3/4	T70501-XXX	49		
8 5/8 - 10 3/4	T70502-XXX	60		
11 3/4 - 13 5/8	T70503-XXX	105		

Size Range (in)	Part Number PN - BC	Weight (lb)*		
		117		
16 - 20	T70504-XXX	134		
		161		
21 1/2 - 26	T70505-XXX	244		
21 1/2 - 20	170303-888	317		
28 - 30	T70506-XXX	308		

BC= Bore code shown as XXX above

Table 2

^{*}Nominal weight shown - depends on bore and frame



Drill pipe single joints are machined to nominal pipe size plus 3/32" with an 18° bevel

PREVENTIVE MAINTENANCE



This is a suggested PM schedule. The tool owner has the responsibility to adjust the program according to actual tool usage

Daily (PM1) - While in use

- Apply extreme pressure grease to hinge pin and latch pin to lubricate and prevent corrosion
- Pull out latch lock pin. Lock and unlock a total of 10 cycles to assure locking mechanism performs. Verify latch lock pin is fixed to the body



If latch lock pin is no longer fixed to the body, remove elevator from operation for repair

- Make sure hinge pin does not wobble up and down replace if needed
- Inspect elevator for damage and cracks
- Grease bore and top surface
- Check latch spring replace if damaged, deformed or not holding tension

Semi-Annual (PM2)

- · Remove coating and debris from critical areas
- Perform MPI on critical areas as indicated on API specification 8C
- Repair cast as needed recommend that repairs be done by TIOT
- Verify bore dimension is within API specification
- · Carry on daily PM

Annual (PM3)

- Repeat semiannual PM
- Performance load test
- MPI critical areas 24 hours after load test
- Repair cast as needed recommend repairs be done by TIOT



Proof of load test and MPI are required after remanufacture or a major weld repair in a critical area

ELEVATOR WEAR LIMITS

The wear of the elevator bore affects its ability to support the required load. Elevators for which the bore measurements exceed the 'Maximum Allowable Wear' shown in Table 3 shall either be remanufactured or scrapped.

Tubular						
Tubular Size (in)	Bore Code	Maximum Allowable Wear (in)				
2 3/8	158	2.512				
2 7/8	160	3.013				
3 1/2	162	3.639				
4	164	4.139				
4 1/2	129	4.659				
4 3/4	130	4.913				
5	131	5.168				
5 1/2	132	5.676				
5 3/4	133	5.931				
6	134	6.185				
6 5/8	135	6.821				
7	136	7.203				
7 5/8	137	7.838				
8 5/8	139	8.856				
9	140	9.238				
9 5/8	141	9.873				
9 7/8	649	10.128				

Tubular						
Tubular Size (in)	Bore Code	Maximum Allowable Wear (in)				
10	831	10.255				
10 1/8	846	10.382				
10 3/4	142	11.018				
11 3/4	143	12.036				
13 3/8	144	13.664				
13 5/8	596	13.918				
14	690	14.300				
16	145	16.335				
18	723	18.370				
18 5/8	146	19.006				
20	147	20.405				
21 1/2	148	21.925				
22	688	22.431				
24	630	24.456				
26	650	26.481				
28	693	28.506				
30	644	30.531				

Table 3

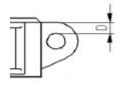


Figure 2

Bore Size	<20	>20		
Min. Size D (in)	0.728	0.846		

Table 4

Model SJ							
Size	2 3/8 - 5 3/4	6 - 20	21 1/2 - 24 1/2	26 - 36			
	Hing	ge Pin (in)					
Min Dia.	0.780	0.976	1.252	1.370			
	Hinge I	Pin Hole (i	n)				
Max Dia.	0.796 0.993 1.268 1.386						
Max Worn	0.802	0.999	1.275	1.393			
	Total C	learance (in)				
Hinge Pin	0.025						
Latch Pin	U.U25						
	Lato	h Pin (in)					
Min Dia.	0.578						
	Latch Pin Hole (in)						
Max Dia.	0.598						
Max Worn	Max Worn 0.602						

Table 5

CRITICAL AREA MAP

Darken areas are defined as critical.

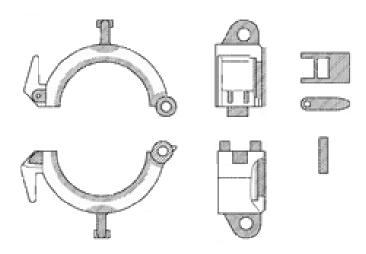


Figure 3

TROUBLESHOOTING

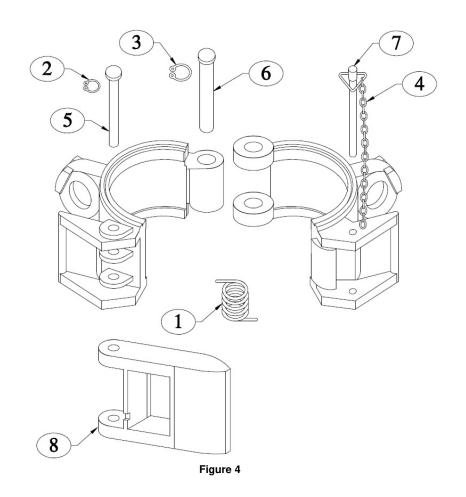
Failure Mode	Possible Cause	Possible Solution			
Deformed pin holes	Overload	Scrap the tool			
	Overload	Pull elevator from operation and carry on PM 3			
	Wear	Verify pin clearance			
Bent Pins	Overload	Perform PM 3			
Elevator does not open	Corrosion	Pry open, clean and lubricate.			
	Overload	Carry on PM 3			
	Overload	Scrap the tool			
Elevator does not close	Oversized tubular	r Select properly sized elevator			

Table 6

STORAGE AND TRANSPORTATION

- Unpainted surfaces should be coated with rust preventing agent
- Prevent excessive exposure to water and moisture
- Clean the tool after use steam clean as needed; remove mud, debris and any other substances
- Transport the unit on a suitable container or pallet

PARTS LIST

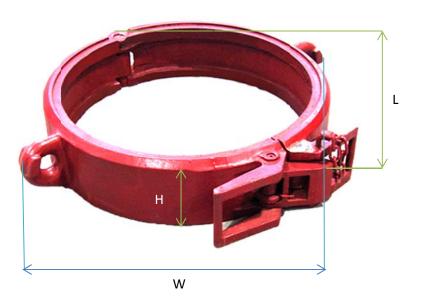


Spa	re Parts List									
	Frame PN		T39039	T39040	T70501	T70502	T70503	T70504	T70505	T70506
#	Range (in)		2 3/8 - 4	5 - 6 5/8	7 72/1	8 5/8 -	11 3/4 -	16 - 20	21 1/2 -	28 - 30
	Range (III)		3/4	3-03/6	7 - 7 3/4	10 3/4	13 5/8	10 - 20	26	20 - 30
	Component	Qty				Part N	umber			
1	Latch spring	2				T782	29-1			
2	Latch Pin Retainer (clip)	2				080	099			
3A*	Histor Die Dotois on (alia)	2	00000	080095/		000	080096		080097/	000000
JA.	Hinge Pin Retainer (clip)		080095	080096		080090			080098	080098
3B	Hinge Pin Retainer (roll pin)	2		T39055						
4	Chain	8"				080	032			
5	Latch pin	2				330)35			
6	Hingo Din	2	22022	33032/		200	OEO		200050/	200051
0	Hinge Pin		33032	200050	200050			200051	200051	
7	Latch Lock Pin	2	080852 T34439							
8	Latch	2	T200026							

^{*} Retainer ring is shown, but elevator may have a set screw (3B) instead.

Table 7

SINGLE JOINT



							weight
Frame P/N	Bore	Type**	Size (in)	L (in)*	W (in)*	H (in)*	(lb)*
T39039	117	Drill Pipe	2 7/8	9 1/4	7 3/4	4 1/4	21
	164	Tubing	4	11 1/4	9 3/4	4 1/4	30
T39040	123	Drill Pipe	5	12 3/8	10 3/4	4 1/4	31
	135	Drill Collar	6 5/8	13 7/8	12 1/4	4 3/4	40
T70501	136	Casing	7	15 1/4	13 1/4	4 3/4	49
T70502	141	Casing	9 5/8	17 1/2	15 3/8	4 5/8	60
	142	Casing	10 3/4	18 3/8	16 1/4	4 7/8	60
T70503	596	Casing	13 5/8	22 3/4	19 1/2	5 1/8	105
T70504	145	Casing	16	25 3/8	21 1/2	5 1/8	117
	146	Casing	18 5/8	27 3/4	24 3/8	5 1/8	134
	147	Casing	20	29 1/4	26 1/4	5 1/8	161
T70505	149	Casing	24	34 1/2	32 3/4	5 1/4	244
	650	Casing	26	38 1/8	36 3/4	5 1/4	317
T70506	644	Casing	30	40 1/2	38 1/2	5 3/8	308

^{*} dimensions/weights shown are nominal

^{**} samples - other bore and types available

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